

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2012 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2012 QUARTERLY FILING - JANUARY THRU MARCH 2012
000s

Stranded Cost (SC) Balances

	<u>01/01/12</u> <u>Stranded Cost</u> <u>Balance</u>	<u>(Decr)/Incr for</u> <u>the three months</u> <u>ended</u> <u>03/31/12</u>	<u>03/31/12</u> <u>Stranded Cost</u> <u>Balance</u>
1 Part 1 - Rate recovery bonds (RRB)	\$ 76,391	\$ (13,930)	\$ 62,461
2 Part 2 - IPP Bio-energy Savings	1,018	(73)	945
3 IPP Buyouts/Buydowns & Savings	8,580	(402)	8,178
4 IPP Buyouts/Buydowns/Adjustments	-	-	-
5 Cumulative Net SCRC (Over)/Under Recovery	<u>1,461</u>	<u>4,241</u>	<u>5,702</u>
6 Total stranded cost (L1+L2+L3+L4+L5)	<u>\$ 87,450</u>	<u>\$ (10,164)</u>	<u>\$ 77,286</u>

Stranded Cost Recovery Charge (SCRC)

	<u>Total for</u> <u>the three months</u> <u>ended</u> <u>03/31/12</u>
7 Revenues:	
8 Stranded Cost Recovery Revenues	<u>\$ 23,801</u>
9 Cost:	
10 Part 1 - RRBs, principal, interest & fees	15,074
11 Part 2 - Ongoing cost	<u>12,968</u>
12 Total cost (L10+L11):	<u>\$ 28,042</u>
13 Net SCRC (Over)/Under Recovery (L12-L8)	<u>\$ 4,241</u>

Notes:

All amounts above are supported on page 2.

Amounts shown above may not add due to rounding.

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Stranded Cost (SC) Balances

	Reference	01/01/12													Stranded Cost Balance
		Stranded Cost Balance	January 2012	February 2012	March 2012	April 2012	May 2012	June 2012	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012	
1 Part 1 - Rate recovery bonds (RRB)	Page 4	\$ 76,391	\$ (4,488)	\$ (4,721)	\$ (4,721)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 62,461
2 Part 2 - IPP Bio-energy Savings	Page 5	1,018	(24)	(24)	(24)	-	-	-	-	-	-	-	-	-	945
IPP Buyouts/Buydowns & Savings	Page 5	8,580	(134)	(134)	(134)	-	-	-	-	-	-	-	-	-	8,178
3 Cumulative SCRC (Over)/Under Recovery	L11	1,461	(1,069)	1,862	3,448	-	-	-	-	-	-	-	-	-	5,702
4 Total stranded cost		\$ 87,450	\$ (5,715)	\$ (3,017)	\$ (1,432)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 77,286

Stranded Cost Recovery Charge (SCRC)

		January 2012	February 2012	March 2012	April 2012	May 2012	June 2012	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012	Total 2012
5 Revenues:														
6 Stranded Cost Recovery Revenues	Page 3	\$ 8,456	\$ 7,691	\$ 7,654	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	23,801
7 Cost:														
8 Part 1 - RRBs, principle, interest and fees	Page 4	4,917	5,078	5,078	-	-	-	-	-	-	-	-	-	15,074
9 Part 2 - Ongoing costs	Page 5	2,470	4,475	6,023	-	-	-	-	-	-	-	-	-	12,968
10 Total Stranded Cost (L8+L9)		7,387	9,553	11,102	-	-	-	-	-	-	-	-	-	28,042
11 Net SCRC (Over)/Under Recovery (L10-L6)		\$ (1,069)	\$ 1,862	\$ 3,448	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	4,241

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Revenue By Class	January 2012	February 2012	March 2012	April 2012	May 2012	June 2012	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012	Total 2012
1 Stranded Cost Revenue													
2 Residential	\$ 3,709	\$ 3,586	\$ 3,368	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10,663
3 Commercial	3,111	3,192	3,113	-	-	-	-	-	-	-	-	-	9,416
4 Manufacturing	1,110	1,217	1,258	-	-	-	-	-	-	-	-	-	3,585
5 Public street lights	31	27	25	-	-	-	-	-	-	-	-	-	82
6 Subtotal	7,961	8,022	7,763	-	-	-	-	-	-	-	-	-	23,747
7 Unbilled SCRC accrual	4,626	4,295	4,185	-	-	-	-	-	-	-	-	-	13,106
8 Prior month reversal	(4,131)	(4,626)	(4,295)	-	-	-	-	-	-	-	-	-	(13,052)
9 Net SCRC Unbilled	495	(331)	(109)	-	-	-	-	-	-	-	-	-	54
10 Net SCRC Revenue	<u>\$ 8,456</u>	<u>\$ 7,691</u>	<u>\$ 7,654</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 23,801</u>
11 Energy Service Revenue													
12 Residential	\$ 26,057	\$ 22,842	\$ 21,421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 70,320
13 Commercial	11,591	10,516	9,993	-	-	-	-	-	-	-	-	-	32,099
14 Manufacturing	1,560	1,465	1,470	-	-	-	-	-	-	-	-	-	4,496
15 Public street lights	82	65	60	-	-	-	-	-	-	-	-	-	208
16 Subtotal	39,290	34,889	32,943	-	-	-	-	-	-	-	-	-	107,123
17 Unbilled ES accrual	20,698	18,715	17,777	-	-	-	-	-	-	-	-	-	57,190
18 Prior month reversal	(21,502)	(20,698)	(18,715)	-	-	-	-	-	-	-	-	-	(60,916)
19 Net ES Unbilled	(804)	(1,983)	(938)	-	-	-	-	-	-	-	-	-	(3,725)
20 Net ES Revenue	<u>\$ 38,486</u>	<u>\$ 32,906</u>	<u>\$ 32,005</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 103,398</u>

Amounts shown above may not add due to rounding.

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SCRC Part 1 Amortization of Securitized Assets	January 2012	February 2012	March 2012	April 2012	May 2012	June 2012	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012	Total 2012
1 Principal													
2 Amortization of Seabrook cost	\$ 4,252	\$ 4,474	\$ 4,474	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 13,200
3 Amortization of MP 3	135	142	142	-	-	-	-	-	-	-	-	-	419
4 Amortization of RRB1 financing cost	100	105	105	-	-	-	-	-	-	-	-	-	311
5 Total	4,488	4,721	4,721	-	-	-	-	-	-	-	-	-	13,930
6 Interest and Fees													
7 RRB1 Interest	385	315	316	-	-	-	-	-	-	-	-	-	1,016
8 Net RRB fees	44	42	42	-	-	-	-	-	-	-	-	-	128
9 Total	430	357	357	-	-	-	-	-	-	-	-	-	1,144
10 Total SCRC Part 1 cost	\$ 4,917	\$ 5,078	\$ 5,078	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 15,074

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Part 2 Ongoing Cost Activity	January 2012	February 2012	March 2012	April 2012	May 2012	June 2012	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012	Total 2012
1 Energy Service Ongoing Costs													
2 IPPs at Market Costs (1)	\$ 1,623	\$ 1,069	\$ 1,159	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,851
3 Wood IPPs at Market Costs (2)	543	1,214	1,100	-	-	-	-	-	-	-	-	-	2,857
4 2011 ES true-up	870	-	-	-	-	-	-	-	-	-	-	-	870
5 Total Ongoing Cost Applicable to Energy Service	\$ 3,036	\$ 2,283	\$ 2,259	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,578
6 SCRC Ongoing Costs													
7 Amortization & Return on IPP buyout/buydown Savings	\$ 200	\$ 207	\$ 218	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 625
8 Above Market IPP Costs (1)	2,202	2,844	3,587	-	-	-	-	-	-	-	-	-	8,633
9 Above Market Wood IPP Costs (2)	635	1,631	2,400	-	-	-	-	-	-	-	-	-	4,666
10 Return on deferred taxes	(200)	(188)	(175)	-	-	-	-	-	-	-	-	-	(564)
11 Return on Part 2 SCRC, net of deferred taxes	(25)	(25)	(24)	-	-	-	-	-	-	-	-	-	(74)
12 Return on SCRC deferred balance	4	6	17	-	-	-	-	-	-	-	-	-	26
13 Yankee Obligation & Amortization	-	-	-	-	-	-	-	-	-	-	-	-	-
14 Net Regulatory Obligations and Amortizations	-	-	-	-	-	-	-	-	-	-	-	-	-
15 DOE Assessment & Amortization	-	-	-	-	-	-	-	-	-	-	-	-	-
16 2011 SCRC true-up	(345)	-	-	-	-	-	-	-	-	-	-	-	(345)
17 Total ongoing costs applicable to SCRC	\$ 2,470	\$ 4,475	\$ 6,023	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 12,968
18 Ongoing Costs Balances	<u>01/01/2012</u>		<u>Adjustments</u>		<u>Amortization</u>		<u>03/31/2012</u>						
19 IPP Bio-energy Savings	\$ 1,017	\$ -	\$ 73	\$ 945									
20 IPP Buyouts/Buydowns & Savings	8,580	-	402	8,178									
	<u>\$ 9,598</u>	<u>\$ -</u>	<u>\$ 475</u>	<u>\$ 9,123</u>									

(1) IPP ongoing costs are supported on page 9.

(2) Wood IPP ongoing costs are supported on page 14.

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Energy Service Charge (ES)

	Reference	1/1/2012 ES Balance	January 2012	February 2012	March 2012	April 2012	May 2012	June 2012	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012	Total 2012
1 Revenues:															
2 Energy Service	Page 3	\$ 38,486	\$ 32,906	\$ 32,005	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 103,398
3 Cost:															
4 Part 2 - Ongoing costs															
5 - IPP at market	Page 5		3,036	2,283	2,259	-	-	-	-	-	-	-	-	-	7,578
6 - Generation Costs	Page 7		37,925	32,497	31,238	-	-	-	-	-	-	-	-	-	101,660
7 - Return on ES Deferral, net of deferred taxes			31	35	38	-	-	-	-	-	-	-	-	-	104
8 Total Costs (lines 4-7)		\$ 40,992	\$ 34,815	\$ 33,536	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	109,343
9 Net ES (Over)/Under Recovery (line 8 - line 2)		\$ 13,305	\$ 2,505	\$ 1,909	\$ 1,531	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	19,250

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<u>Generation Cost Summary</u>	<u>Reference</u>	<u>January 2011</u>	<u>February 2011</u>	<u>March 2011</u>	<u>April 2011</u>	<u>May 2011</u>	<u>June 2011</u>	<u>July 2011</u>	<u>August 2011</u>	<u>September 2011</u>	<u>October 2011</u>	<u>November 2011</u>	<u>December 2011</u>	<u>Total 2011</u>
1 Generation Cost														
2 Fossil energy costs	Page 8	\$ 14,992	\$ 8,938	\$ 5,096	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 29,027
3 F/H O&M, depr. & taxes	Page 13	10,375	10,393	11,405	-	-	-	-	-	-	-	-	-	32,173
4 Return on rate base	Page 12	6,939	6,931	6,931	-	-	-	-	-	-	-	-	-	20,801
5 Seabrook costs/ (credits)		-	-	1	-	-	-	-	-	-	-	-	-	1
6 Vermont Yankee		674	629	444	-	-	-	-	-	-	-	-	-	1,748
7 Purchases and sales	Page 10	2,330	3,999	4,500	-	-	-	-	-	-	-	-	-	10,829
8 ISO -NE Ancillary	Page 10	181	(765)	200	-	-	-	-	-	-	-	-	-	(384)
9 Capacity Costs	Page 10	736	709	683	-	-	-	-	-	-	-	-	-	2,128
10 NH RPS	Page 10	1,517	1,517	1,853	-	-	-	-	-	-	-	-	-	4,887
11 RGGI Costs	Page 10	180	145	124	-	-	-	-	-	-	-	-	-	449
12 Total		<u>\$ 37,925</u>	<u>\$ 32,497</u>	<u>\$ 31,238</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 101,660</u>

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Fossil Energy Costs by Station	January 2012	February 2012	March 2012	April 2012	May 2012	June 2012	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012	Total 2012
1 Fossil Steam													
2 Merrimack	\$ 12,320	\$ 8,074	\$ 4,333	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 24,727
3 Schiller	2,153	1,549	1,638	-	-	-	-	-	-	-	-	-	5,340
4 Newington	1,422	104	(152)	-	-	-	-	-	-	-	-	-	1,375
5 Wyman No. 4	6	55	16	-	-	-	-	-	-	-	-	-	77
6 SO ₂ allowance / NO _x	-	-	-	-	-	-	-	-	-	-	-	-	-
7 Other	5	5	13	-	-	-	-	-	-	-	-	-	24
8 Total Fossil Steam	\$ 15,906	\$ 9,789	\$ 5,848	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	31,543
9 Internal Combustion													
10 C.T.'s: Lost Nation	-	13	0	-	-	-	-	-	-	-	-	-	13
11 Merrimack	4	-	6	-	-	-	-	-	-	-	-	-	10
12 Schiller	-	6	-	-	-	-	-	-	-	-	-	-	6
13 White Lake	-	9	-	-	-	-	-	-	-	-	-	-	9
14 Total Internal Combustion	\$ 4	\$ 29	\$ 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	39
15 NWPP Credits (1)	(918)	(879)	(758)	0	0	0	0	0	0	-	-	-	(2,556)
16 Total Fossil Energy Costs (Line 8 + Line 14 + Line 15)	\$ 14,992	\$ 8,938	\$ 5,096	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	29,027

(1) See Page 11, Line 9.

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2012 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION
FOR THE MONTH ENDING JANUARY 31, 2012

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
001	Franklin Falls	501,847	19,183.15	1,857.58	3.82	4.19	21,040.73
004	Swans Falls Hydro	435,156	15,477.11	571.29	3.56	3.69	16,048.40
005	Stevens Mill	0	0.00	553.32	0.00	0.00	553.32
008	Cocheco Falls	308,374	11,263.45	1,595.29	3.65	4.17	12,858.74
009	China Mills Dam	0	0.00	1,548.58	0.00	0.00	1,548.58
011	Milton Mills Hydro	923,298	31,320.41	3,148.35	3.39	3.73	34,468.76
012	Newfound Hydro	561,600	69,469.92	4,913.20	12.37	13.24	74,383.12
014	Sunapee Hydro	290,176	10,118.45	991.67	3.49	3.83	11,110.12
017	Nashua Hydro	669,200	82,713.12	5,638.47	12.36	13.20	88,351.59
018	Greggs Falls	1,615,210	54,920.72	5,102.06	3.40	3.72	60,022.78
019	Mine Falls	1,598,402	57,303.32	5,411.06	3.59	3.92	62,714.38
021	Pine Valley Mill	110,816	3,872.53	936.71	3.49	4.34	4,809.24
023	Lakeport Dam	242,781	8,313.10	1,124.61	3.42	3.89	9,437.71
024	West Hopkinton Hydro	3,200	288.00	0.00	9.00	9.00	288.00
025	Lisbon Hydro	161,015	5,456.67	1,135.39	3.39	4.09	6,592.06
028	Marlow Power	59,167	2,348.77	208.39	3.97	4.32	2,557.16
029	Sugar River Hydro	85,000	8,729.50	700.73	10.27	11.09	9,430.23
032	Great Falls Upper	0	0.00	0.00	0.00	0.00	-
033	Great Falls Lower	636,000	57,240.00	0.00	9.00	9.00	57,240.00
034	Waterloom Falls	38,015	1,367.32	158.71	3.60	4.01	1,526.03
037	Hosiery Mill Dam	0	0.00	902.48	0.00	0.00	902.48
038	Wyandotte Hydro	47,633	1,664.03	270.74	3.49	4.06	1,934.77
039	Clement Dam	0	0.00	5,130.80	0.00	0.00	5,130.80
040	Lochmere Dam	523,474	19,019.61	1,925.85	3.63	4.00	20,945.46
044	Rollinsford Hydro	859,200	70,454.40	0.00	8.20	8.20	70,454.40
045	Pembroke Hydro	1,618,024	55,127.08	5,177.51	3.41	3.73	60,304.59
049	Bell Mill/Elm St. Hydro	0	0.00	0.00	0.00	0.00	-
050	Otis Mill Hydro	0	0.00	171.16	0.00	0.00	171.16
051	Steels Pond Hydro	0	0.00	0.00	0.00	0.00	-
052	Briar Hydro	2,579,500	361,387.95	26,552.34	14.01	15.04	387,940.29
053	River Bend Hydro	790,621	28,883.60	1,347.37	3.65	3.82	30,230.97
054	Penacook Upper Falls	1,685,927	57,593.62	7,947.72	3.42	3.89	65,541.34
055	Penacook Lower Falls	2,562,000	90,438.60	0.00	3.53	3.53	90,438.60
056	Campton Dam	155,888	5,510.99	725.79	3.54	4.00	6,236.78
058	Kelleys Falls	208,326	7,687.45	944.96	3.69	4.14	8,632.41
060	Goodrich Falls	95,832	3,227.21	955.74	3.37	4.36	4,182.95
066	Chamberlain Falls	25,922	888.30	0.00	3.43	3.43	888.30
070	Monadnock Paper Mills	172,024	5,221.44	0.00	3.04	3.04	5,221.44
090	Goffstown Hydro	0	0.00	199.17	0.00	0.00	199.17
091	Noone Falls	29,897	1,325.77	122.16	4.43	4.84	1,447.93
106	Otter Lane Hydro	51,785	1,768.08	197.61	3.41	3.80	1,965.69
107	Peterborough Lower Hydro	112,260	13,718.18	556.59	12.22	12.72	14,274.77
108	Garland Mill	420	37.80	0.00	9.00	9.00	37.80
110	Salmon Brook Station #3	79,946	3,019.75	449.12	3.78	4.34	3,468.87
118	Fiske Mill	93,801	3,331.75	0.00	3.55	3.55	3,331.75
120	Avery Dam	183,378	6,814.43	596.44	3.72	4.04	7,410.87
124	Watson Dam	98,272	11,992.50	717.97	12.20	12.93	12,710.47
128	Weston Dam	247,522	8,965.22	1,052.75	3.62	4.05	10,017.97
134	Sunnybrook Hydro #2	9,503	323.61	68.27	3.41	4.12	391.88
171	Pettyboro Hydro	2,495	88.71	3.59	3.56	3.70	92.30
187	Sugar River Hydro #2	111,691	4,100.83	0.00	3.67	3.67	4,100.83
189	Errol Dam	1,461,600	247,448.88	25,700.00	16.93	18.69	273,148.88
376	NE Wood - ZBE-001	106	3.73	0.00	3.52	3.52	3.73
377	Middleton Cogen	0	0.00	0.00	0.00	0.00	-
440	WES Concord MSW	9,453,084	1,263,944.73	127,620.96	13.37	14.72	1,391,565.69
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	-
441	WES Claremont MSW	2,642,758	96,159.47	14,878.61	3.64	4.20	111,038.08
445	Dunbarton Road Landfill	3,605	126.36	1,767.55	3.51	52.54	1,893.91
496	Turnkey Rochester	393,210	14,244.89	7,195.86	3.62	5.45	21,440.75
564	Four Hills Landfill	122,173	4,961.46	855.23	4.06	4.76	5,816.69
565	Four Hills Reducer	567,122	19,382.32	2,931.89	3.42	3.93	22,314.21
628	Eastman Brook Hydro	44,009	1,490.32	130.17	3.39	3.68	1,620.49
631	Bath Electric Hydro	50,261	1,684.21	851.54	3.35	5.05	2,535.75
636	Peterborough Upper Hydro	160,532	19,564.76	585.28	12.19	12.55	20,150.04
642	Spaulding Pond Hydro	124,836	4,375.65	0.00	3.51	3.51	4,375.65
644	Celley Mill Hydro	66,685	2,241.50	258.50	3.36	3.75	2,500.00
1080	UNH Turbine	576,896	19,513.96	6,224.00	3.38	4.46	25,737.96

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2012 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION
FOR THE MONTH ENDING JANUARY 31, 2012**

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
	CP Power Sales Seventeen, LLC	3,097,000	659,730.00		21.30	21.30	659,730.00
	SUB TOTAL	39,348,475	3,556,848.69	280,611.13	9.04	9.75	3,837,459.82
	Plus: Current Month Unvouchered IPP Liab.	6,134,200	299,300.00	-	-	-	299,300.00
	Less: Prior Month Unvouchered IPP Liab.	6,581,290	311,900.00	-	-	-	311,900.00
	GRAND TOTAL	38,901,385	\$ 3,544,248.69	\$ 280,611.13	9.11	9.83	\$ 3,824,859.82

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2012 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

FOR THE MONTH ENDING FEBRUARY 28, 2012

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	ENERGY (CENTS/KWHR)	--PAYMENT-- TOTAL	NET PAYMENT AMOUNT
001	Franklin Falls	289,435	8,974.26	1,861.20	3.10	3.74	10,835.46
004	Swans Falls Hydro	266,860	7,979.69	572.40	2.99	3.20	8,552.09
005	Stevens Mill	0	0.00	554.40	0.00	0.00	554.40
008	Cocheco Falls	280,892	8,751.60	1,598.40	3.12	3.68	10,350.00
009	China Mills Dam	0	0.00	1,551.60	0.00	0.00	1,551.60
011	Milton Mills Hydro	775,445	25,939.74	3,152.97	3.35	3.75	29,092.71
012	Newfound Hydro	329,600	40,771.52	6,247.64	12.37	14.27	47,019.16
014	Sunapee Hydro	282,660	10,421.17	993.60	3.69	4.04	11,414.77
017	Nashua Hydro	674,800	83,405.28	5,794.02	12.36	13.22	89,199.30
018	Greggs Falls	1,624,249	52,026.38	5,112.00	3.20	3.52	57,138.38
019	Mine Falls	1,232,224	36,679.75	5,421.60	2.98	3.42	42,101.35
021	Pine Valley Mill	186,953	6,000.40	938.82	3.21	3.71	6,939.22
023	Lakeport Dam	236,040	8,207.95	1,126.80	3.48	3.95	9,334.75
024	West Hopkinton Hydro	135,200	12,168.00	0.00	9.00	9.00	12,168.00
025	Lisbon Hydro	84,982	2,618.64	1,137.60	3.08	4.42	3,756.24
028	Marlow Power	55,443	1,867.10	208.80	3.37	3.74	2,075.90
029	Sugar River Hydro	17,200	1,766.44	903.00	10.27	15.52	2,669.44
032	Great Falls Upper	0	0.00	0.00	0.00	0.00	0.00
033	Great Falls Lower	443,200	39,888.00	0.00	9.00	9.00	39,888.00
034	Waterloom Falls	32,834	1,020.10	159.07	3.11	3.59	1,179.17
037	Hosiery Mill Dam	0	0.00	904.51	0.00	0.00	904.51
038	Wyandotte Hydro	45,169	1,458.53	271.35	3.23	3.83	1,729.88
039	Clement Dam	0	0.00	5,140.80	0.00	0.00	5,140.80
040	Lochmere Dam	251,475	8,157.86	1,929.60	3.24	4.01	10,087.46
044	Rollinsford Hydro	655,200	53,726.40	0.00	8.20	8.20	53,726.40
045	Pembroke Hydro	1,479,987	47,484.24	5,187.60	3.21	3.56	52,671.84
049	Bell Mill/Elm St. Hydro	0	0.00	0.00	0.00	0.00	0.00
050	Otis Mill Hydro	0	0.00	171.55	0.00	0.00	171.55
051	Steels Pond Hydro	150,720	7,536.00	0.00	5.00	5.00	7,536.00
052	Briar Hydro	1,827,000	255,962.70	26,552.34	14.01	15.46	282,515.04
053	River Bend Hydro	493,607	14,768.89	1,350.00	2.99	3.27	16,118.89
054	Penacook Upper Falls	1,369,884	40,549.92	7,963.20	2.96	3.54	48,513.12
055	Penacook Lower Falls	1,942,500	68,570.25	0.00	3.53	3.53	68,570.25
056	Campton Dam	77,624	2,741.04	727.20	3.53	4.47	3,468.24
058	Kelleys Falls	209,460	6,395.39	946.80	3.05	3.51	7,342.19
060	Goodrich Falls	95,181	2,803.19	957.60	2.95	3.95	3,760.79
066	Chamberlain Falls	19,136	546.01	0.00	2.85	2.85	546.01
070	Monadnock Paper Mills	104,658	3,217.66	0.00	3.07	3.07	3,217.66
090	Goffstown Hydro	0	0.00	199.62	0.00	0.00	199.62
091	Noone Falls	4,655	149.04	122.40	3.20	5.83	271.44
106	Otter Lane Hydro	24,189	844.53	198.00	3.49	4.31	1,042.53
107	Peterborough Lower Hydro	36,760	4,482.88	816.33	12.19	14.42	5,299.21
108	Garland Mill	0	0.00	0.00	0.00	0.00	0.00
110	Salmon Brook Station #3	61,616	1,846.92	450.00	3.00	3.73	2,296.92
118	Fiske Mill	109,167	3,414.46	0.00	3.13	3.13	3,414.46
120	Avery Dam	141,346	4,617.90	597.60	3.27	3.69	5,215.50
124	Watson Dam	58,016	7,157.03	1,053.03	12.34	14.15	8,210.06
128	Weston Dam	151,320	4,716.64	1,054.80	3.12	3.81	5,771.44
134	Sunnybrook Hydro #2	4,068	125.89	68.40	3.09	4.78	194.29
171	Pettyboro Hydro	1,573	47.71	3.60	3.03	3.26	51.31
187	Sugar River Hydro #2	65,307	1,984.56	0.00	3.04	3.04	1,984.56
189	Errol Dam	1,338,400	226,591.12	25,700.00	16.93	18.85	252,291.12
376	NE Wood - ZBE-001	0	0.00	0.00	0.00	0.00	0.00
377	Middleton Cogen	0	0.00	0.00	0.00	0.00	0.00
440	WES Concord MSW	8,677,946	1,171,528.90	130,307.72	13.50	15.00	1,301,836.62
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	0.00
441	WES Claremont MSW	1,916,447	57,153.68	14,907.60	2.98	3.76	72,061.28
445	Dunbarton Road Landfill	99,618	3,042.25	1,769.82	3.05	4.83	4,812.07
496	Turnkey Rochester	373,026	11,063.85	7,205.16	2.97	4.90	18,269.01
564	Four Hills Landfill	100,045	2,964.02	856.35	2.96	3.82	3,820.37
565	Four Hills Reducer	505,455	15,154.30	2,937.60	3.00	3.58	18,091.90
628	Eastman Brook Hydro	20,769	667.09	130.41	3.21	3.84	797.50
631	Bath Electric Hydro	76,547	2,273.40	853.20	2.97	4.08	3,126.60
636	Peterborough Upper Hydro	120,736	14,679.77	858.41	12.16	12.87	15,538.18
642	Spaulding Pond Hydro	96,425	2,974.70	0.00	3.08	3.08	2,974.70
644	Celley Mill Hydro	47,578	1,560.41	258.96	3.28	3.82	1,819.37
1080	UNH Turbine	0	0.00	6,238.00	0.00	0.00	6,238.00

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2012 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION**

FOR THE MONTH ENDING FEBRUARY 28, 2012

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT-- ENERGY (CENTS/KWHR)	TOTAL	NET PAYMENT AMOUNT
	CP Power Sales Seventeen, LLC	5,610,000	1,365,711.00	0.00	24.34	24.34	1,365,711.00
	SUB TOTAL	35,310,627	3,767,156.15	286,023.48	10.67	11.48	4,053,179.63
	Plus: Current Month Unvouchered IPP Liab.	2,402,410	159,200.00	-	-	-	159,200.00
	Less: Prior Month Unvouchered IPP Liab.	6,134,200	299,300.00	-	-	-	299,300.00
	GRAND TOTAL	31,578,837	\$ 3,627,056.15	\$ 286,023.48	11.49	12.39	\$ 3,913,079.63

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2012 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION
FOR THE MONTH ENDING MARCH 31, 2012

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	ENERGY (CENTS/KWHR)	TOTAL	NET PAYMENT AMOUNT
001	Franklin Falls	281,210	6,947.95	1,861.20	2.47	3.13	8,809.15
004	Swans Falls Hydro	248,027	5,665.82	572.40	2.28	2.52	6,238.22
005	Stevens Mill	0	-	554.40	-	-	554.40
008	Cocheco Falls	283,031	7,460.30	1,598.40	2.64	3.20	9,058.70
009	China Mills Dam	0	-	1,551.60	-	-	1,551.60
011	Milton Mills Hydro	695,994	17,102.77	3,152.97	2.46	2.91	20,255.74
012	Newfound Hydro	659,200	81,543.04	5,580.42	12.37	13.22	87,123.46
014	Sunapee Hydro	127,723	3,968.84	1,143.27	3.11	4.00	5,112.11
017	Nashua Hydro	627,200	77,521.92	5,716.25	12.36	13.27	83,238.17
018	Greggs Falls	1,196,240	29,492.37	5,112.00	2.47	2.89	34,604.37
019	Mine Falls	1,296,499	31,592.24	5,421.60	2.44	2.85	37,013.84
021	Pine Valley Mill	232,633	6,258.29	938.82	2.69	3.09	7,197.11
023	Lakeport Dam	94,438	2,363.66	1,249.74	2.50	3.83	3,613.40
024	West Hopkinton Hydro	312,800	28,152.00	-	9.00	9.00	28,152.00
025	Lisbon Hydro	49,021	1,292.48	1,137.60	2.64	4.96	2,430.08
028	Marlow Power	43,462	1,211.19	208.80	2.79	3.27	1,419.99
029	Sugar River Hydro	41,800	4,292.86	801.86	10.27	12.19	5,094.72
032	Great Falls Upper	0	-	-	-	-	-
033	Great Falls Lower	415,200	37,368.00	-	9.00	9.00	37,368.00
034	Waterloom Falls	31,199	793.64	159.07	2.54	3.05	952.71
037	Hosiery Mill Dam	0	-	904.51	-	-	904.51
038	Wyandotte Hydro	41,202	1,098.94	271.35	2.67	3.33	1,370.29
039	Clement Dam	0	-	5,140.80	-	-	5,140.80
040	Lochmere Dam	160,957	3,911.53	1,929.60	2.43	3.63	5,841.13
044	Rollinsford Hydro	682,800	55,989.60	-	8.20	8.20	55,989.60
045	Pembroke Hydro	1,163,377	28,376.07	5,187.60	2.44	2.89	33,563.67
049	Bell Mill/Elm St. Hydro	0	-	-	-	-	-
050	Otis Mill Hydro	20,457	476.45	171.55	2.33	3.17	648.00
051	Steels Pond Hydro	69,120	3,456.00	-	5.00	5.00	3,456.00
052	Briar Hydro	2,677,500	375,117.75	26,552.34	14.01	15.00	401,670.09
053	River Bend Hydro	443,672	10,456.63	1,350.00	2.36	2.66	11,806.63
054	Penacook Upper Falls	1,646,978	38,679.73	7,963.20	2.35	2.83	46,642.93
055	Penacook Lower Falls	2,681,000	94,639.30	-	3.53	3.53	94,639.30
056	Campton Dam	22,473	665.48	727.20	2.96	6.20	1,392.68
058	Kelleys Falls	181,705	5,036.69	946.80	2.77	3.29	5,983.49
060	Goodrich Falls	105,796	2,359.38	957.60	2.23	3.14	3,316.98
066	Chamberlain Falls	19,407	449.54	-	2.32	2.32	449.54
070	Monadnock Paper Mills	95,453	2,603.50	-	2.73	2.73	2,603.50
090	Goffstown Hydro	0	-	199.62	-	-	199.62
091	Noone Falls	37,660	1,050.49	122.40	2.79	3.11	1,172.89
106	Otter Lane Hydro	0	-	198.00	-	-	198.00
107	Peterborough Lower Hydro	41,500	4,989.76	686.46	12.02	13.68	5,676.22
108	Garland Mill	1,910	171.90	-	9.00	9.00	171.90
110	Salmon Brook Station #3	111,308	2,615.74	450.00	2.35	2.75	3,065.74
118	Fiske Mill	111,928	3,015.30	-	2.69	2.69	3,015.30
120	Avery Dam	101,480	2,731.49	597.60	2.69	3.28	3,329.09
124	Watson Dam	71,584	8,805.18	885.50	12.30	13.54	9,690.68
128	Weston Dam	181,516	4,463.76	1,054.80	2.46	3.04	5,518.56
134	Sunnybrook Hydro #2	6,273	149.51	68.40	2.38	3.47	217.91
171	Pettyboro Hydro	0	-	-	-	-	-
187	Sugar River Hydro #2	29,446	601.49	-	2.04	2.04	601.49
189	Errol Dam	1,484,000	251,241.20	25,700.00	16.93	18.66	276,941.20
376	NE Wood - ZBE-001	0	-	-	-	-	-
377	Middleton Cogen	0	-	-	-	-	-
440	WES Concord MSW	9,284,048	1,256,102.51	128,964.34	13.53	14.92	1,385,066.85
440A	WES Concord MSW ST	0	-	-	-	-	-
441	WES Claremont MSW	1,651,743	42,371.35	14,907.60	2.57	3.47	57,278.95
445	Dunbarton Road Landfill	0	-	1,769.82	-	-	1,769.82
496	Turnkey Rochester	333,506	8,140.85	7,205.16	2.44	4.60	15,346.01
564	Four Hills Landfill	50,929	977.29	856.35	1.92	3.60	1,833.64
565	Four Hills Reducer	466,112	11,861.69	2,937.60	2.54	3.18	14,799.29
628	Eastman Brook Hydro	9,357	246.75	130.41	2.64	4.03	377.16
631	Bath Electric Hydro	91,005	2,038.87	853.20	2.24	3.18	2,892.07
636	Peterborough Upper Hydro	99,488	11,964.81	721.84	12.03	12.75	12,686.65
642	Spaulding Pond Hydro	90,085	2,267.37	-	2.52	2.52	2,267.37
644	Celley Mill Hydro	21,296	583.51	258.96	2.74	3.96	842.47
1080	UNH Turbine	78,023	1,559.18	6,238.00	2.00	9.99	7,797.18

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2012 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION
FOR THE MONTH ENDING MARCH 31, 2012

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT-- ENERGY (CENTS/KWHR)	TOTAL	NET PAYMENT AMOUNT
	CP Power Sales Seventeen, LLC	7,430,000	1,761,762.00	-	23.71	23.71	1,761,762.00
	SUB TOTAL	38,431,771	4,346,055.96	283,669.01	11.31	12.05	4,629,724.97
	Plus: Current Month Unvouchered IPP Liab.	4,407,120	276,272.00	-	-	-	276,272.00
	Less: Prior Month Unvouchered IPP Liab.	2,402,410	159,200.00	-	-	-	159,200.00
	GRAND TOTAL	40,436,481	\$ 4,463,127.96	\$ 283,669.01	11.04	11.74	\$ 4,746,796.97

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2012 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2012 QUARTERLY FILING - JANUARY THRU MARCH 2012
000s

	January 2012	February 2012	March 2012	April 2012	May 2012	June 2012	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012	Total 2012
Purchases and Sales													
1 Purchases	\$ 4,256	\$ 5,036	\$ 5,471	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 14,763
2 Sales	(1,925)	(1,037)	(971)	-	-	-	-	-	-	-	-	-	(3,934)
3 ISO -NE Ancillary	181	(765)	200	-	-	-	-	-	-	-	-	-	(384)
4 Capacity Costs	736	709	683	-	-	-	-	-	-	-	-	-	2,128
5 NH RPS	1,517	1,517	1,853	-	-	-	-	-	-	-	-	-	4,887
6 RGGI Costs	180	145	124	-	-	-	-	-	-	-	-	-	449
7 Total	\$ 4,945	\$ 5,605	\$ 7,360	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 17,910

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2012 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2012 QUARTERLY FILING - JANUARY THRU MARCH 2012
000s

Northern Wood Power Project (NWPP)

	January 2012	February 2012	March 2012	April 2012	May 2012	June 2012	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012	Total 2012
Summary of Total 2012 NWPP Benefit													
1 Total Projected REC Revenue (1)	\$ 915	\$ 858	\$ 681	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	2,453
2 Total Projected Production Tax Credit (PTC) (1)	335	314	250	-	-	-	-	-	-	-	-	-	899
3 Total Projected Avoided RGGI Cost	98	98	98	-	-	-	-	-	-	-	-	-	294
4 Total NWPP Benefit	\$ 1,348	\$ 1,270	\$ 1,028	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,647
Customer Share of 2012 NWPP Benefit													
5 NWPP Revenue Target	587	587	587	-	-	-	-	-	-	-	-	-	1,760
6 Projected PTC Credit (Line 2 x 50%)	168	157	125	0	0	0	0	0	0	0	0	0	450
7 Projected REC Revenue Over Target (Line 1 - Line 5) x 50%	164	135	47	0	0	0	0	0	0	0	0	0	347
8 2011 REC Revenue True-Up	-	-	-	-	-	-	-	-	-	-	-	-	-
9 Subtotal Fossil Energy Cost Offset (Page 8, Line 15)	\$ 918	\$ 879	\$ 758	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,556
10 RGGI Avoided Cost (Line 3 x 50%)	49	49	49	-	-	-	-	-	-	-	-	-	147
11 Total Projected Customer Share of NWPP Benefit (Line 9 + Line 10)	\$ 967	\$ 928	\$ 808	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,703

(1) REC revenues are projected at a rate of \$30.00 per MWh and PTC credits are projected at a rate of \$11.00 per MWh.
The NWPP customer benefit will be adjusted in 2013 to reflect actual REC revenues and PTC credits.

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2012 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2012 QUARTERLY FILING - JANUARY THRU MARCH 2012
000s

	January 2012	February 2012	March 2012	April 2012	May 2012	June 2012	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012	Total
1 <u>Return on Rate Base</u>													
2 <u>Net Plant</u>	668,982	668,982	668,982	-	-	-	-	-	-	-	-	-	-
3 Working Capital Allow. (45 days of O&M)	11,261	11,261	11,261	-	-	-	-	-	-	-	-	-	-
4 Fossil Fuel Inventory	67,674	67,674	67,674	-	-	-	-	-	-	-	-	-	-
5 Mat'ls and Supplies	53,406	53,406	53,406	-	-	-	-	-	-	-	-	-	-
6 Prepayments - Insurance / RGGI	2,590	2,590	2,590	-	-	-	-	-	-	-	-	-	-
7 Deferred Taxes	(37,966)	(37,966)	(37,966)	-	-	-	-	-	-	-	-	-	-
8 Other Regulatory Obligations - ARO/RPS	(15,391)	(15,391)	(15,391)	-	-	-	-	-	-	-	-	-	-
9 <u>Total Rate Base-Adjusted (sum L2 thru L8)</u>	750,556	750,556	750,556	-	-	-	-	-	-	-	-	-	-
10 Average Rate Base (prev + curr month)	751,346	750,556	750,556	-	-	-	-	-	-	-	-	-	-
11 x Return	0.9235%	0.9235%	0.9235%										
12 <u>Return-Adjusted (L10 x L11)</u>	\$ 6,939	\$ 6,931	\$ 6,931	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 20,801

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2012 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2012 QUARTERLY FILING - JANUARY THRU MARCH 2012
000s

	January 2012	February 2012	March 2012	April 2012	May 2012	June 2012	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012	Total 2012
1 Fossil / Hydro O&M, Depr. & Taxes													
2 F/H Operation & Maintenance Cost	\$ 6,595	\$ 6,591	\$ 7,675	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 20,861
3 F/H Depreciation Cost	2,651	2,645	2,654	-	-	-	-	-	-	-	-	-	7,950
4 F/H Property Taxes	864	864	864	-	-	-	-	-	-	-	-	-	2,593
5 F/H Payroll Taxes	227	255	174	-	-	-	-	-	-	-	-	-	656
6 Amortization of Asset Retirement Obligation	38	38	38	-	-	-	-	-	-	-	-	-	114
7 Total F/H O&M, Depr. and Taxes	\$ 10,375	\$ 10,393	\$ 11,405	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 32,173

Amounts shown above may not add due to rounding.

[illegible]